

Table S24. Summary statistics for natural gas – Michigan, 2013-2017

	2013	2014	2015	2016	2017
Number of Wells Producing Natural Gas					
at End of Year					
Oil Wells	537	584	530	464	419
Gas Wells	10,322	10,246	10,028	R9,935	9,664
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	17,502	14,139	15,045	R11,696	11,880
From Oil Wells	4,912	5,560	4,813	R4,258	4,257
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	101,208	95,366	87,807	₹86,049	80,863
Total	123,622	115,065	107,664	R102,003	97,000
Repressuring	NA	NA	NA	NA	NA
Vented and Flared	NA	NA	NA	NA	NA
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	123,622	115,065	107,664	R102,003	97,000
NGPL Production	2,345	1,922	1,793	1,450	1,279
Total Dry Production	121,277	113,143	105,871	R 100,553	95,721
Supply (million cubic feet)					
Dry Production	121,277	113,143	105,871	R100,553	95,721
Receipts at U.S. Borders					
Imports	8,521	21,248	10,985	30,541	9,735
Intransit Receipts	17,491	0	*	7,662	0
Interstate Receipts	1,662,101	1,775,561	1,715,735	1,506,236	1,778,044
Withdrawals from Storage					
Underground Storage	551,992	511,739	455,481	403,268	425,036
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	-167,544	-153,527	-155,463	R-104,184	-181,656
Total Supply	2,193,837	2,268,164	2,132,609	R 1,944,077	2,126,880

See footnotes at end of table.

Table S24. Summary statistics for natural gas – Michigan, 2013-2017 – continued

2013	2014	2015	2016	2017
814.635	861.755	844.801	R890.324	874,167
684.510	554.675	486.675	457.780	597,096
			0	0.000
			250 306	277,941
203,123	223,333	234,433	230,300	2//,541
414 172	F07 171	F42 202	245 667	277 675
				377,675
U	U	U	U	0
2,193,837	2,268,164	2,132,609	R1,944,077	2,126,880
F7 248	F5 857	F6 312	RF5 719	€5,438
				19,238
				760
1,071	1,132	839	739	700
224 211	254.712	212.000	204 152	299,158
				162,634
				170,189
				465
110,694	111,819	166,202	R242,787	216,285
787,603	834,217	818,159	R 867,959	848,731
814,635	861,755	844,801	R890,324	874,167
27.049	27.702	22.260	20.041	10.647
				19,647
				71,297
158,110	167,096	159,276	161,216	158,795
3,180,349	3,192,807	3,213,910	R3,240,474	3,269,578
				258,104
8,497	8,156	7,761	7,652	7,314
683	736	662	619	630
20,105	22,171	22,058	22,479	23,269
				3.14
				3.15
4.91	5.54	4.23	3.57	3.57
9.09	9.33	8.81	8.21	8.38
7.82	8.28		6.90	7.02
6.97	7.84	6.60	5.75	5.97
0.97	7.84	0.00		3.97
	814,635 684,510 11,398 269,123 414,172 0 2,193,837 F7,248 18,713 1,071 334,211 171,519 170,833 345 110,694 787,603 814,635 27,948 80,247 158,110 3,180,349 250,994 8,497 683 20,105 4.02 4.07 4.91 9.09 7.82	814,635 861,755 684,510 554,675 11,398 35,163 269,123 229,399 414,172 587,171 0 0 2,193,837 2,268,164 F7,248 F5,857 18,713 20,530 1,071 1,152 334,211 354,713 171,519 186,413 170,833 180,829 345 442 110,694 111,819 787,603 834,217 814,635 861,755 27,948 27,703 80,247 83,474 158,110 167,096 3,180,349 3,192,807 250,994 253,127 8,497 8,156 683 736 20,105 22,171 4.02 8.34 4.07 6.26 4.91 5.54 9.09 9.33 7.82 8.28	814,635 861,755 844,801 684,510 554,675 486,675 11,398 35,163 3,437 269,123 229,399 254,493 414,172 587,171 543,203 0 0 0 0 2,193,837 2,268,164 2,132,609 **F7,248 £5,857 £6,312 18,713 20,530 19,490 1,071 1,152 839 334,211 354,713 312,098 171,519 186,413 168,360 170,833 180,829 171,196 345 442 304 110,694 111,819 166,202 787,603 834,217 818,159 814,635 861,755 844,801 27,948 27,703 22,369 80,247 83,474 74,670 158,110 167,096 159,276 3,180,349 3,192,807 3,213,910 250,994 253,127 254,484 8,497 8,156 7,761 683 736 662 20,105 22,171 22,058 4.02 8.34 2.87 4.07 6.26 3.19 4.91 5.54 4.23 9.09 9.33 8.81 7.82 8.28 7.51	814,635 861,755 844,801 8890,324 684,510 554,675 486,675 457,780 11,398 35,163 3,437 0 269,123 229,399 254,493 250,306 414,172 587,171 543,203 345,667 0 0 0 0 0 2,193,837 2,268,164 2,132,609 *1,944,077 \$\begin{array}{c} \begin{array}{c} \beg

^{*} Volume is less than 500,000 cubic feet.

Notes: Beginning in 2008, Michigan revised the manner in which it reports natural gas production data, which resulted in a decrease of its production volumes compared to prior years. Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: U.S. Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DrillingInfo (DI); and EIA estimates based on historical data.

^E Estimated data.

NA Not available.

Revised data.

 $^{^{\}rm RE}$ Revised estimated data.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down